COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN EXAMINATION OF THE)
APPLICATION OF THE FUEL)
ADJUSTMENT CLAUSE OF BEREA) CASE NO. 2000-499
COLLEGE ELECTRIC UTILITY)
DEPARTMENT FROM NOVEMBER 1,)
1998 TO OCTOBER 31, 2000)

<u>O R D E R</u>

Pursuant to Commission Regulation 807 KAR 5:056, Section 1(11) and (12), IT IS HEREBY ORDERED that:

- 1. A public hearing shall be held on February 8, 2001 at 9:00 a.m., Eastern Standard Time, at the Commission's offices, 211 Sower Boulevard, Frankfort, Kentucky, to examine the application of the fuel adjustment clause of Berea College Electric Utility Department ("Berea") from November 1, 1998 to October 31, 2000. If no interested party files written notice of its intent to attend this hearing with the Commission by February 6, 2001, this public hearing shall be cancelled.
- 2. Berea shall file with the Commission on or before January 5, 2001 an affidavit attesting to its compliance or noncompliance with the requirements of 807 KAR 5:056.
- 3. Berea shall publish the following notice no fewer than 7 days nor more than 21 days prior to the public hearing in a newspaper of general circulation in its service areas or in a trade publication or newsletter going to all customers; and shall file

an Affidavit of Publication of Hearing Notice with the Commission when received from

the publisher, but no later than February 6, 2001.

A public hearing will be held on Thursday, February 8, 2001, at 9:00 a.m., Eastern Standard Time, at the office of the Kentucky Public Service Commission, 211 Sower Boulevard, Frankfort, Kentucky, to examine the application of the fuel adjustment clause of Berea College Electric Utility Department for the period November 1, 1998 to October 31, 2000. Individuals interested in attending this hearing shall notify the Public Service Commission in writing of their intent to attend no later than February 6, 2001. If no notices of intent to attend are received by that date, this hearing will be cancelled. Written notice of intent to attend this hearing should be sent to: Thomas M. Dorman, Executive Director, Kentucky Public Service Commission, P. O. Box 615,

4. Berea shall, on or before January 5, 2001, file with the Commission an

original and 5 copies of the information listed in Appendix A. Each copy shall be placed

in a bound volume with each item tabbed. When numerous sheets are required for an

item, each sheet should be appropriately indexed; for example, Item 1(a), Sheet 2 of 6.

Berea shall furnish with each response the name of the witness who will be available at

the public hearing to respond to questions concerning each area of information

requested. Berea shall ensure that copied material is legible.

Frankfort, Kentucky 40602.

Done at Frankfort, Kentucky, this 12th day of December, 2000.

By the Commission

ATTEST:

Executive Director

APPENDIX A

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2000-499 DATED DECEMBER 12, 2000

- 1. a. Provide a schedule of the calculation of the 12-month average line loss by month for November 1998 through October 2000.
- b. Describe the measures that Berea has taken to reduce line loss during this period.
- 2. Provide a schedule showing the calculation of monthly over- or underrecovery of fuel costs from November 1, 1998 through October 31, 2000.
- 3. Provide Berea's monthly revenue reports (monthly billing summaries) showing the total revenue collected, including adjustments under the fuel adjustment clause reported in Berea's monthly filings required by the Commission from November 1, 1998 through October 31, 2000.
- 4. Provide a schedule showing the calculation of the increase or decrease in Berea's base fuel costs per KWH as proposed by its wholesale electric supplier adjusted for Berea's 12-month average line loss for November 1998 through October 2000.
- 5. Provide a schedule of the present and proposed rates that Berea seeks to change pursuant to 807 KAR 5:056 as calculated in Item 4 above, shown in comparative form.
- 6. Provide a statement showing by cross-outs and italicized inserts all proposed change in rates. A copy of the current tariff may be used.